

**[Docket No. RP96-68-001]****Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

December 21, 1995.

Take notice that on December 15, 1995, Northern Natural Gas Company (Northern), tendered for filing changes in its FERC Gas Tariff, Fifth Revised Volume No. 1.

Northern states that the filing corrects the Stranded Account No. 858 surcharge, which was filed on December 1, 1995. Therefore, Northern has filed Substitute 7th Rev Seventeenth Revised Sheet Nos. 50 and 51 and Substitute Twenty Fifth Rev Sheet No. 53 to revise the surcharge to be effective January 1, 1996.

Northern states that copies of this filing were served upon the Company's customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. Pursuant to § 154.210 of the Commission's Regulations, all such protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestant a party to the proceedings. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-31441 Filed 12-27-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-33-001]****Northern Natural Gas Company; Notice of Compliance Filing**

December 21, 1995.

Take notice that on December 15, 1995, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, proposed to be effective December 1, 1995:

Fifth Revised Volume No. 1

Substitute First Revised Original Sheet No. 400

Substitute First revised Sheet No. 412

First Revised Sheet No. 424

First Revised Sheet No. 425

First Revised Sheet No. 426

Second Revised sheet No. 431

Northern asserts that the purpose of this filing is to comply with the Commission's Order issued November 30, 1995, in Docket No. RP96-33-000, in which Northern proposed to condense and simplify its form of Service Agreement.

Northern states that copies of the filing were served upon the company's customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. Pursuant to § 154.210 of the Commission's Regulations, all such protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestant a party to the proceeding. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-31442 Filed 12-27-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-110-000]****Northern Natural Gas Company; Notice of Request Under Blanket Authorization**

December 21, 1995.

Take notice that on December 18, 1995, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-110-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate delivery point facilities in Lancaster County, Nebraska, to accommodate deliveries of natural gas to UtiliCorp United, Inc. (UCU), under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern proposes to construct and operate the delivery point and 400 feet of 2-inch branchline for UCU to make deliveries to the Wanek Town Border Station #1 to accommodate the growth of residential gas requirements in the area. It is stated that the facilities would be used for the delivery of up to 63

MMBtu equivalent of natural gas on a peak day and 13,000 MMBtu equivalent on an annual basis. It is explained that these volumes will be the result of a realignment of existing firm entitlement contracted under Northern's throughput service agreements with UCU. Northern estimates the construction cost for the facilities at \$47,500. It is asserted that the deliveries through the proposed facilities would not increase UCU's existing firm entitlement from Northern. It is further asserted that Northern's tariff does not prohibit additional delivery points and that Northern has sufficient capacity to accomplish the deliveries without detriment or disadvantage to Northern's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-31447 Filed 12-27-95; 8:45 am]

BILLING CODE 6717-01-M

**[RP95-409-000]****Northwest Pipeline Corp.; Notice of Informal Settlement Conference**

December 22, 1995.

Take notice that an informal settlement conference will be convened in these proceedings on January 24, 1996 at 10:00 a.m. at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, for the purpose of exploring the possible settlement of the issues in this proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Marc G. Denkinger (202) 208-2215 or Kathleen M. Dias (202) 208-0524. Lois D. Cashell, *Secretary*. [FR Doc. 95-31438 Filed 12-27-95; 8:45 am] BILLING CODE 6717-01-M

**[Docket No. RP96-85-000]**

**Tennessee Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

December 21, 1995.

Take notice that on December 15, 1996, Tennessee Gas Pipeline Company tendered for filing as part of its Fifth Revised FERC Gas Tariff the following tariff sheets to become effective February 1, 1996.

Fifth Revised Sheet No. 20  
Ninth Revised Sheet No. 21A  
Fourteenth Revised Sheet No. 22  
Ninth Revised Sheet No. 22A  
Fifth Revised Sheet No. 23  
Second Revised Sheet No. 23A  
Original Sheet No. 23B  
Original Sheet No. 23C  
Thirteenth Revised Sheet No. 24  
Seventh Revised Sheet No. 25  
Fifth Revised Sheet No. 26B  
Second Revised Sheet No. 660  
First Revised Sheet No. 660A  
First Revised Sheet No. 660B  
Third Revised Sheet No. 661  
Second Revised Sheet No. 663  
Second Revised Sheet No. 666A  
First Revised Sheet No. 669A  
Second Revised Sheet No. 670  
Third Revised Sheet No. 671  
First Revised Sheet No. 671A  
Third Revised Sheet No. 673  
Third Revised Sheet No. 674  
Second Revised Sheet No. 674A

Tennessee states that the purpose of the filing is to recover gas supply realignment costs (GSR cost) paid or known and measurable at the time of the filing, consistent with the GSR cost recovery provisions reflected in Section XXVI of the General Terms and Conditions of Tennessee's Fifth Revised FERC Gas Tariff. The charges include a GSR demand surcharge applicable to firm customers, a separately stated Canadian demand charge component, and a unit GSR component applicable to Tennessee's interruptible services.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.314 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after

the date of filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file with the Commission a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell, *Secretary*. [FR Doc. 95-31440 Filed 12-27-95; 8:45 am] BILLING CODE 6717-01-M

**[Docket No. RP95-303-003]**

**Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

December 21, 1995.

Take notice that on December 15, 1995, Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with a proposed effective date of July 1, 1995:

Second Substitute First Revised Sheet Nos. 202 and 234

WNG states that this filing is being made in compliance with Commission order issued December 7, 1995 in Docket No. RP95-303-202. Ordering paragraph (A) directed WNG to file tariff sheets containing the revised provisions within 15 days of the date of the order.

WNG states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. Pursuant to § 154.210 of the Commission's Regulations, all such protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell, *Secretary*. [FR Doc. 95-31444 Filed 12-27-95; 8:45 am] BILLING CODE 6717-01-M

**Office of Energy Efficiency and Renewable Energy**

**Energy Conservation Program for Consumer Products: Granting of the Application for Interim Waiver and Publishing of the Petition for Waiver of CFM International Inc. From the DOE Vented Home Heating Equipment Test Procedure (Case No. DH-004)**

**AGENCY:** Office of Energy Efficiency and Renewable Energy, Department of Energy.

**ACTION:** Notice.

**SUMMARY:** Today's notice grants an Interim Waiver to CFM International Inc. (CFM) from the existing Department of Energy (DOE or Department) test procedure regarding pilot light energy consumption and weighted average steady-state efficiency for its manually controlled vented heaters, models DV32, DV34, DV36, DV40, DVS2, DVS3, HEDV30, HEDV30-1, FSDV30, FS30, FA20, HE30, HEB30, FADV20, and HE40.

Today's notice also publishes a "Petition for Waiver" from CFM. CFM's Petition for Waiver requests DOE to grant relief from the DOE vented home heating equipment test procedure relating to the use of pilot light energy consumption in calculating the Annual Fuel Utilization Efficiency (AFUE) and the calculation of weighted average steady state efficiency of its models DV32, DV34, DV36, DV40, DVS2, DVS3, HEDV30, HEDV30-1, FSDV30, FS30, FA20, HE30, HEB30, FADV20, and HE40 vented heaters. CFM seeks to delete the required pilot light measurement ( $Q_p$ ) in the calculation of AFUE when the pilot is off, and to test at a minimum fuel input rate of two-thirds instead of the specified  $\pm 5$  percent of 50 percent of the maximum fuel input in the calculation of AFUE. The Department is soliciting comments, data, and information respecting the Petition for Waiver.

**DATES:** DOE will accept comments, data, and information not later than January 29, 1996.

**ADDRESSES:** Written comments and statements shall be sent to: Department of Energy, Office of Energy Efficiency and Renewable Energy, Case No. DH-004, Mail Stop EE-43, Room 1J-018, Forrestal Building, 1000 Independence